


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU 1-32-8-18H				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT EIGHT MILE FLAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-22058			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	639 FNL 658 FEL		NENE	32	8.0 S	18.0 E	S			
Top of Uppermost Producing Zone	639 FNL 658 FEL		NENE	32	8.0 S	18.0 E	S			
At Total Depth	100 FSL 2550 FEL		SWSE	32	8.0 S	18.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 100		23. NUMBER OF ACRES IN DRILLING UNIT 640					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 811		26. PROPOSED DEPTH MD: 10912 TVD: 6082					
27. ELEVATION - GROUND LEVEL 4959			28. BOND NUMBER B001834		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.3	Class G	203	1.17	15.8
							No Used	0	0.0	0.0
Prod	7.875	5.5	0 - 6508	20.0	N-80 LT&C	9.0	Premium Lite High Strength	225	3.53	11.0
							50/50 Poz	271	1.24	14.3
P2	7.875	4.5	0 - 10912	11.6	P-110 Other	9.0	No Used	0	0.0	0.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 02/28/2012			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43047524010000				APPROVAL  Permit Manager						

Newfield Production Company
GMBU 1-32-8-18H
NE/NE Sec 32 T8S R18E
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	1,655'
Garden Gulch member	3,989'
TD	6,082' TVD / 10,912' MD

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	219'	(water)
Green River	3,989' - 6,082'	(oil)

3. Pressure Control

Section BOP Description

Surface No control

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 2M system.

A 2M BOP system will consist of 2 ram preventers (double or two singles), and a rotating head. A choke manifold rated to at least 2,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coupl	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom (TVD/MD)							Burst	Collapse	Tension
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.33	12	2,950	1,370	244,000
									10.52	8.61	20.33
Production 5 1/2	0'	6,197'	20	N-80	LTC	8.33	9.0	--	9,190	8,830	428,000
		6,508'							4.45	3.87	3.45
Production 4 1/2	6,508'	6,082'	11.6	P-110	BTC	8.33	9.0	--	10,690	7,560	279,000
		10,912'							5.28	3.38	4.98

A tapered string of production casing will be run. A 7-7/8" hole will be drilled for the 5-1/2" casing in the vertical and curve sections of the well. A 6-1/8" hole will be drilled for the 4-1/2" casing in the lateral section of the well.

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	3,989'	Premium Lite II w/ 3% KCl + 10% bentonite	795	15%	11.0	3.53
				225			
Production Tail	7 7/8	1,688'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	336	15%	14.3	1.24
				271			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

A system of open hole packers will be used to isolate frac stages in the lateral. Open hole packers will be used to isolate the vertical portion of the well from the lateral. A port collar will be used to cement the vertical portion of the well.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

<u>Interval</u>	<u>Description</u>
Surface - 500'	An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the

top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from the port collar to the cement top behind the production casing. (cemented interval)

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.43 psi/ft gradient.

$$6,197' \times 0.43 \text{ psi/ft} = 2684 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

The well will be drilled vertically to a kick-off point of 5,677'. Directional tools will then be used to build to 91.50 degrees inclination. The hole size in the lateral will be reduced to 6-1/8". The lateral will be drilled to the bottomhole location shown on the plat.

A tapered string of production casing will be run in the well, with 5-1/2" casing in the vertical and curve portions and 4-1/2" casing in the lateral portion.

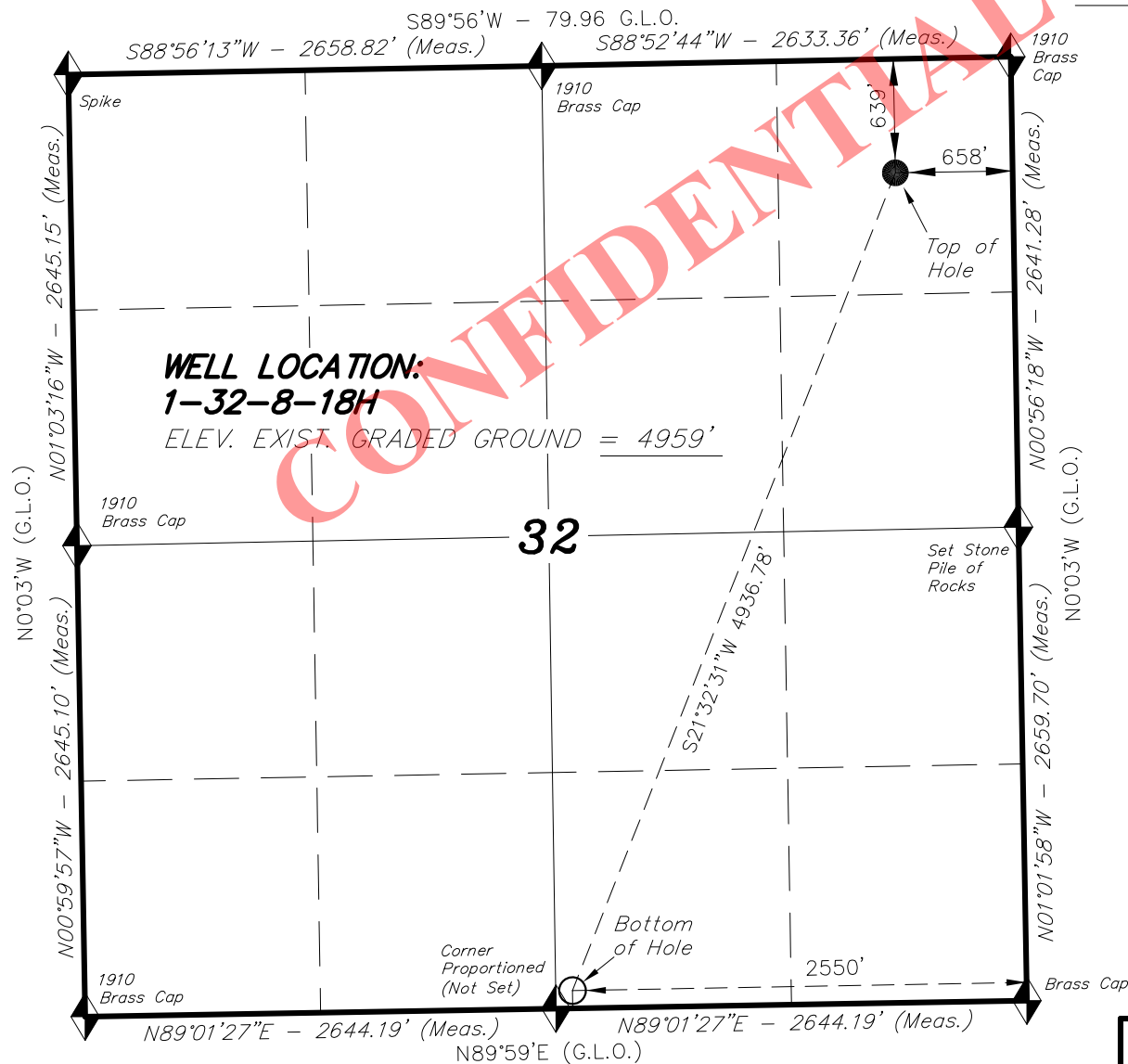
A system of open hole packers will be used to provide multi-stage frac isolation in the lateral.

A set of open hole packers will be placed at kick-off point to isolate the lateral. A port cementing collar will be placed above the packers and will be used to cement the vertical portion of the well bore.

Newfield requests the following Variances from Onshore Order # 2:

- Variance from Onshore Order 2, III.E.1

Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

T8S, R18E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

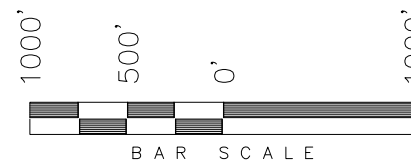
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

1-32-8-18H
(Surface Location) NAD 83
 LATITUDE = 40° 04' 47.83"
 LONGITUDE = 109° 54' 37.00"

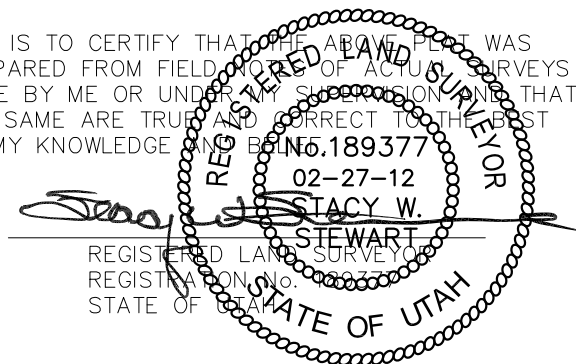
WELL LOCATION, 1-32-8-18H, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 32, T8S, R18E, S.L.B.&M. UTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, 1-32-8-18H, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 32, T8S, R18E, S.L.B.&M. UTAH COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 100' FSL & 2550' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

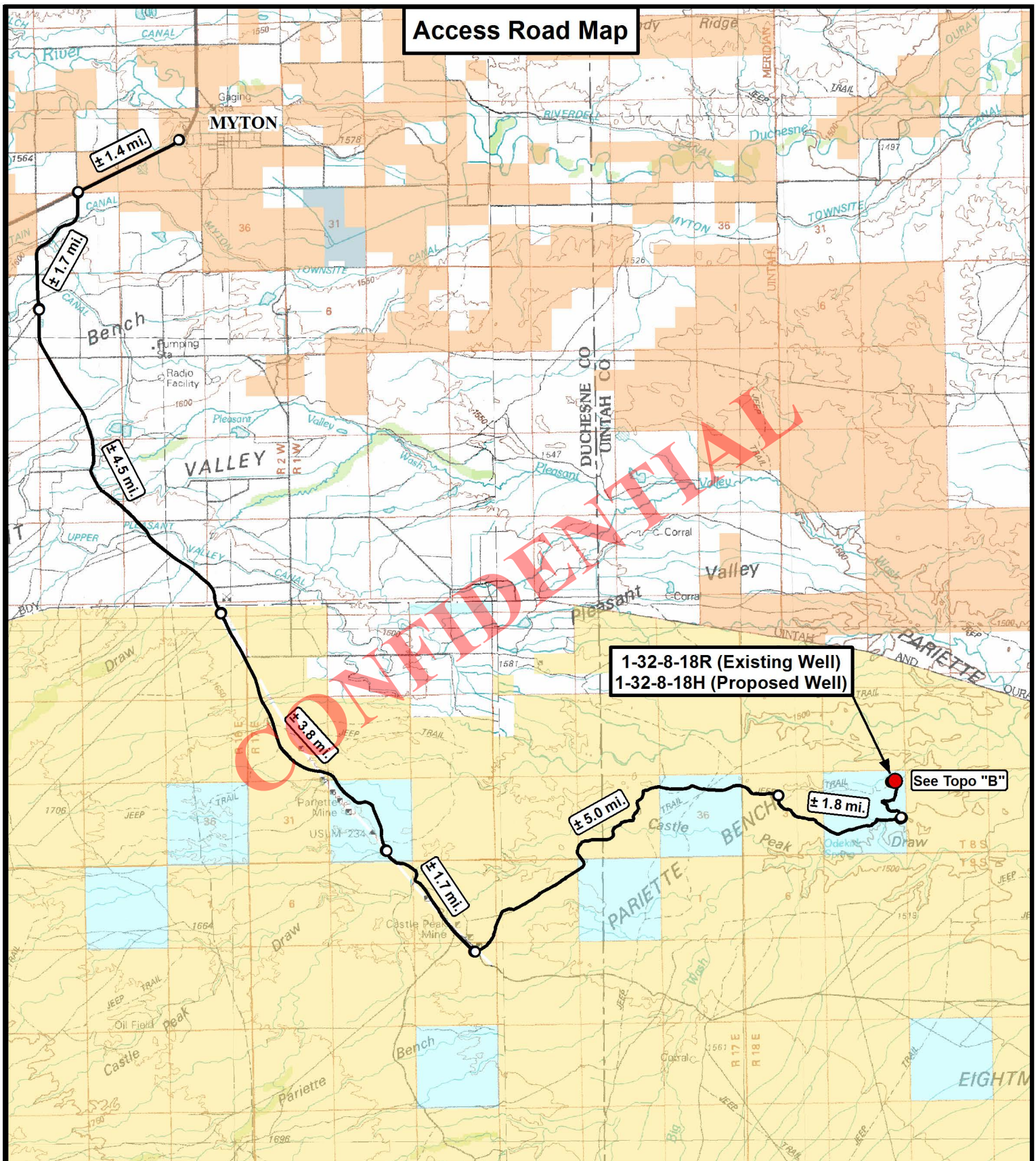
**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 06-10-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 12-27-11	DRAWN BY: F.T.M.	V2
REVISED: 02-27-12 R.B.T.	SCALE: 1" = 1000'	

RECEIVED: February 28, 2012

Access Road Map



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

1-32-8-18R (Existing Well)
1-32-8-18H (Proposed Well)
SEC. 32, T8S, R18E, S.L.B.&M.
Uintah County, UT.

DRAWN BY: D.C.R. REVISED: 02-27-12 J.A.S. VERSION:

DATE: 09-22-2011

SCALE: 1:100,000

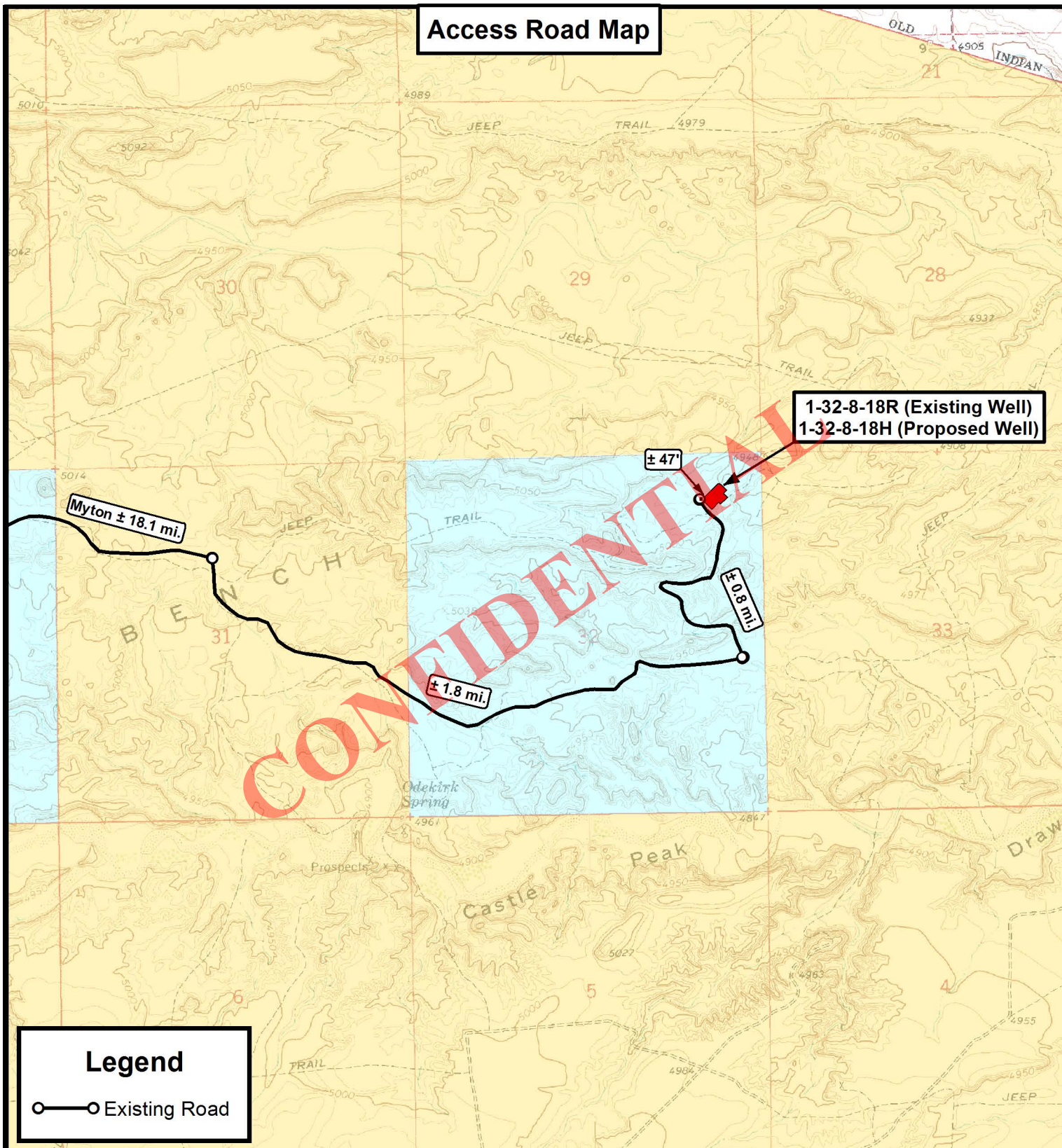
V2

TOPOGRAPHIC MAP

SHEET

A

Access Road Map



Legend

— Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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**NEWFIELD EXPLORATION COMPANY**

1-32-8-18R (Existing Well)
1-32-8-18H (Proposed Well)
SEC. 32, T8S, R18E, S.L.B.&M.
Uintah County, UT.

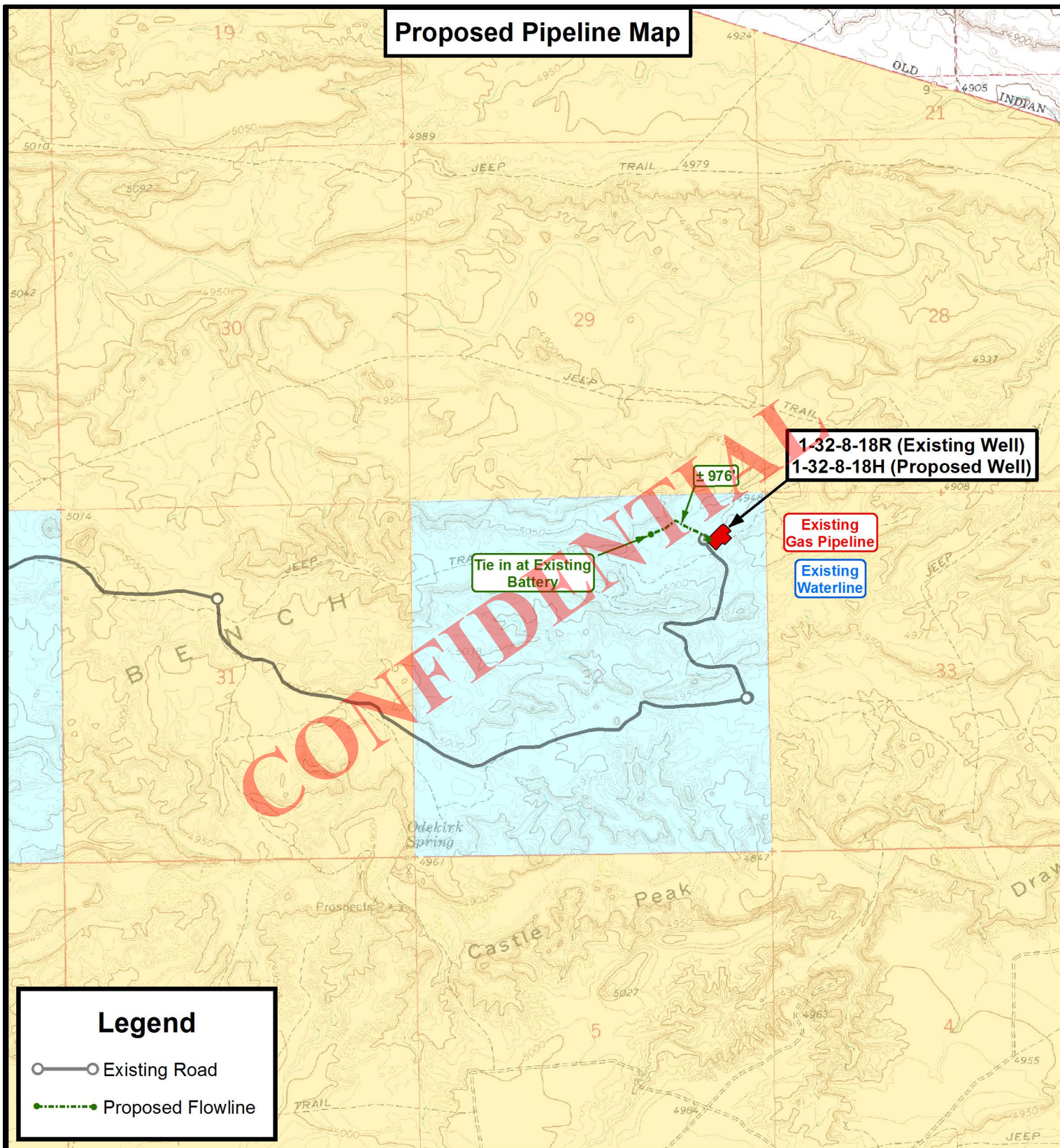
DRAWN BY:	D.C.R.	REVISED:	02-27-12 J.A.S.	VERSION:
DATE:	09-22-2011			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map



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NEWFIELD EXPLORATION COMPANY

1-32-8-18R (Existing Well)
1-32-8-18H (Proposed Well)
SEC. 32, T8S, R18E, S.L.B.&M.
Uintah County, UT.

DRAWN BY:	D.C.R.	REVISED:	02-27-12 J.A.S.	VERSION:
DATE:	09-22-2011			V2
SCALE:	1" = 2,000'			

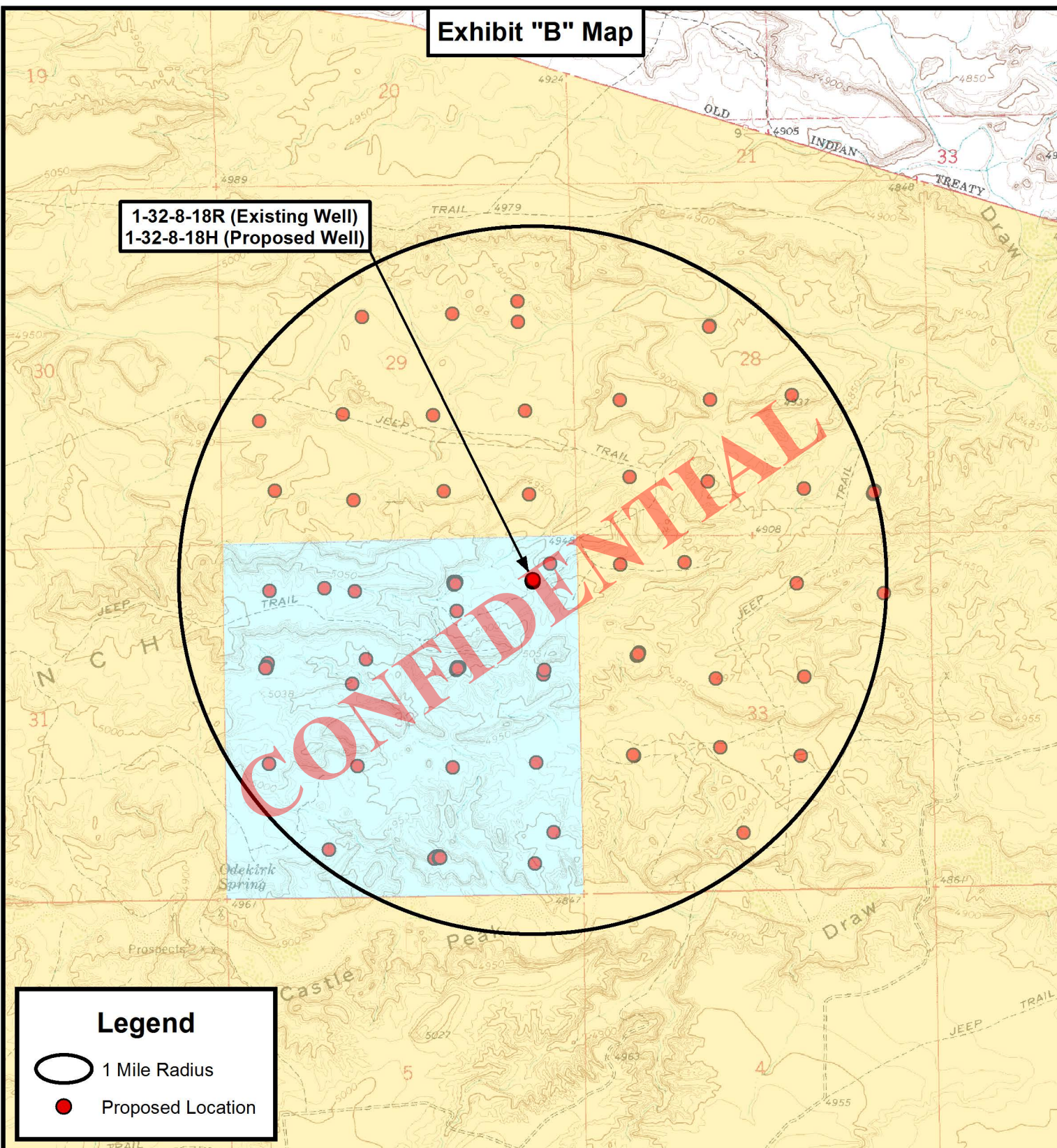
TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

1-32-8-18R (Existing Well)
1-32-8-18H (Proposed Well)



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180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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**NEWFIELD EXPLORATION COMPANY**

1-32-8-18R (Existing Well)
1-32-8-18H (Proposed Well)
SEC. 32, T8S, R18E, S.L.B.&M.
Uintah County, UT.

DRAWN BY: D.C.R. REVISED: 02-27-12 J.A.S. VERSION:

DATE: 09-22-2011

SCALE: 1" = 2,000'

V2

TOPOGRAPHIC MAP

SHEET

D

Newfield Production Company

Utah

GMBU 1-32-8-18H

Well #1

Wellbore #1

Plan: Design #1

Standard Planning Report

28 February, 2012

Planning Report

Database:	EDM 5000.1 Update	Local Co-ordinate Reference:	Site GMBU 1-32-8-18H
Company:	Newfield Production Company	TVD Reference:	RKB @ 4972.0ft
Project:	Utah	MD Reference:	RKB @ 4972.0ft
Site:	GMBU 1-32-8-18H	North Reference:	Grid
Well:	Well #1	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Utah		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site		GMBU 1-32-8-18H			
Site Position:		Northing:	2,195,112.93 m	Latitude:	40° 4' 47.830 N
From:	Lat/Long	Easting:	635,574.43 m	Longitude:	109° 54' 37.000 W
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	1.02

Well	Well #1					
Well Position	+N/-S	0.0 ft	Northing:	2,195,112.93 m	Latitude:	40° 4' 47.830 N
	+E/-W	0.0 ft	Easting:	635,574.43 m	Longitude:	109° 54' 37.000 W
Position Uncertainty		0.0 ft	Wellhead Elevation:		Ground Level:	4,959.0 f

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2/28/2012	11.14	65.85	52,286

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	201.54	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,676.6	0.00	0.00	5,676.6	0.0	0.0	0.00	0.00	0.00	0.00	
6,508.4	91.50	201.54	6,197.3	-497.2	-196.2	11.00	11.00	0.00	201.54	
10,912.2	91.50	201.54	6,082.0	-4,592.0	-1,812.5	0.00	0.00	0.00	0.00	1-32-8-18H

Planning Report

Database:	EDM 5000.1 Update	Local Co-ordinate Reference:	Site GMBU 1-32-8-18H
Company:	Newfield Production Company	TVD Reference:	RKB @ 4972.0ft
Project:	Utah	MD Reference:	RKB @ 4972.0ft
Site:	GMBU 1-32-8-18H	North Reference:	Grid
Well:	Well #1	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
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1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.1 Update	Local Co-ordinate Reference:	Site GMBU 1-32-8-18H
Company:	Newfield Production Company	TVD Reference:	RKB @ 4972.0ft
Project:	Utah	MD Reference:	RKB @ 4972.0ft
Site:	GMBU 1-32-8-18H	North Reference:	Grid
Well:	Well #1	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,676.6	0.00	0.00	5,676.6	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	2.58	201.54	5,700.0	-0.5	-0.2	0.5	11.00	11.00	0.00
5,800.0	13.58	201.54	5,798.8	-13.5	-5.3	14.6	11.00	11.00	0.00
5,900.0	24.58	201.54	5,893.2	-43.9	-17.3	47.2	11.00	11.00	0.00
6,000.0	35.58	201.54	5,979.6	-90.4	-35.7	97.2	11.00	11.00	0.00
6,100.0	46.58	201.54	6,054.9	-151.5	-59.8	162.8	11.00	11.00	0.00
6,200.0	57.58	201.54	6,116.3	-224.7	-88.7	241.6	11.00	11.00	0.00
6,300.0	68.58	201.54	6,161.5	-307.5	-121.4	330.6	11.00	11.00	0.00
6,400.0	79.58	201.54	6,188.9	-396.8	-156.6	426.6	11.00	11.00	0.00
6,500.0	90.58	201.54	6,197.4	-489.4	-193.2	526.1	11.00	11.00	0.00
6,508.4	91.50	201.54	6,197.3	-497.2	-196.2	534.5	11.00	11.00	0.00
6,600.0	91.50	201.54	6,194.9	-582.3	-229.9	626.1	0.00	0.00	0.00
6,700.0	91.50	201.54	6,192.3	-675.3	-266.6	726.0	0.00	0.00	0.00
6,800.0	91.50	201.54	6,189.6	-768.3	-303.3	826.0	0.00	0.00	0.00
6,900.0	91.50	201.54	6,187.0	-861.3	-340.0	926.0	0.00	0.00	0.00
7,000.0	91.50	201.54	6,184.4	-954.3	-376.7	1,025.9	0.00	0.00	0.00
7,100.0	91.50	201.54	6,181.8	-1,047.3	-413.4	1,125.9	0.00	0.00	0.00
7,200.0	91.50	201.54	6,179.2	-1,140.3	-450.1	1,225.9	0.00	0.00	0.00
7,300.0	91.50	201.54	6,176.6	-1,233.2	-486.8	1,325.8	0.00	0.00	0.00
7,400.0	91.50	201.54	6,173.9	-1,326.2	-523.5	1,425.8	0.00	0.00	0.00
7,500.0	91.50	201.54	6,171.3	-1,419.2	-560.2	1,525.8	0.00	0.00	0.00
7,600.0	91.50	201.54	6,168.7	-1,512.2	-596.9	1,625.7	0.00	0.00	0.00
7,700.0	91.50	201.54	6,166.1	-1,605.2	-633.6	1,725.7	0.00	0.00	0.00
7,800.0	91.50	201.54	6,163.5	-1,698.2	-670.3	1,825.7	0.00	0.00	0.00
7,900.0	91.50	201.54	6,160.8	-1,791.1	-707.0	1,925.6	0.00	0.00	0.00
8,000.0	91.50	201.54	6,158.2	-1,884.1	-743.7	2,025.6	0.00	0.00	0.00
8,100.0	91.50	201.54	6,155.6	-1,977.1	-780.4	2,125.6	0.00	0.00	0.00
8,200.0	91.50	201.54	6,153.0	-2,070.1	-817.1	2,225.5	0.00	0.00	0.00
8,300.0	91.50	201.54	6,150.4	-2,163.1	-853.8	2,325.5	0.00	0.00	0.00
8,400.0	91.50	201.54	6,147.8	-2,256.1	-890.5	2,425.5	0.00	0.00	0.00
8,500.0	91.50	201.54	6,145.1	-2,349.0	-927.2	2,525.4	0.00	0.00	0.00
8,600.0	91.50	201.54	6,142.5	-2,442.0	-963.9	2,625.4	0.00	0.00	0.00
8,700.0	91.50	201.54	6,139.9	-2,535.0	-1,000.6	2,725.4	0.00	0.00	0.00
8,800.0	91.50	201.54	6,137.3	-2,628.0	-1,037.3	2,825.3	0.00	0.00	0.00
8,900.0	91.50	201.54	6,134.7	-2,721.0	-1,074.0	2,925.3	0.00	0.00	0.00
9,000.0	91.50	201.54	6,132.1	-2,814.0	-1,110.7	3,025.2	0.00	0.00	0.00
9,100.0	91.50	201.54	6,129.4	-2,907.0	-1,147.4	3,125.2	0.00	0.00	0.00
9,200.0	91.50	201.54	6,126.8	-2,999.9	-1,184.1	3,225.2	0.00	0.00	0.00
9,300.0	91.50	201.54	6,124.2	-3,092.9	-1,220.8	3,325.1	0.00	0.00	0.00
9,400.0	91.50	201.54	6,121.6	-3,185.9	-1,257.5	3,425.1	0.00	0.00	0.00
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9,600.0	91.50	201.54	6,116.3	-3,371.9	-1,330.9	3,625.0	0.00	0.00	0.00
9,700.0	91.50	201.54	6,113.7	-3,464.9	-1,367.6	3,725.0	0.00	0.00	0.00
9,800.0	91.50	201.54	6,111.1	-3,557.8	-1,404.3	3,825.0	0.00	0.00	0.00
9,900.0	91.50	201.54	6,108.5	-3,650.8	-1,441.0	3,924.9	0.00	0.00	0.00
10,000.0	91.50	201.54	6,105.9	-3,743.8	-1,477.7	4,024.9	0.00	0.00	0.00
10,100.0	91.50	201.54	6,103.3	-3,836.8	-1,514.4	4,124.9	0.00	0.00	0.00
10,200.0	91.50	201.54	6,100.6	-3,929.8	-1,551.2	4,224.8	0.00	0.00	0.00
10,300.0	91.50	201.54	6,098.0	-4,022.8	-1,587.9	4,324.8	0.00	0.00	0.00
10,400.0	91.50	201.54	6,095.4	-4,115.7	-1,624.6	4,424.8	0.00	0.00	0.00
10,500.0	91.50	201.54	6,092.8	-4,208.7	-1,661.3	4,524.7	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.1 Update	Local Co-ordinate Reference:	Site GMBU 1-32-8-18H
Company:	Newfield Production Company	TVD Reference:	RKB @ 4972.0ft
Project:	Utah	MD Reference:	RKB @ 4972.0ft
Site:	GMBU 1-32-8-18H	North Reference:	Grid
Well:	Well #1	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

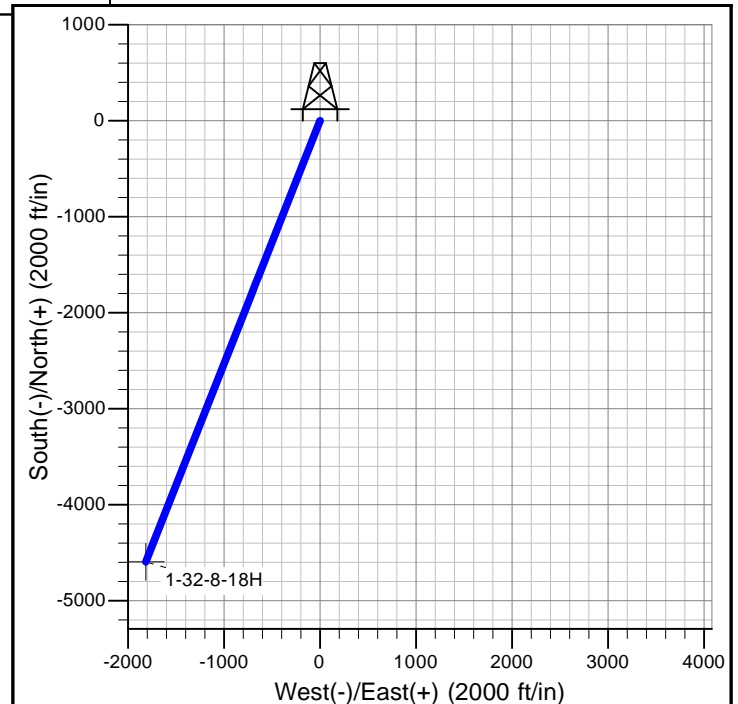
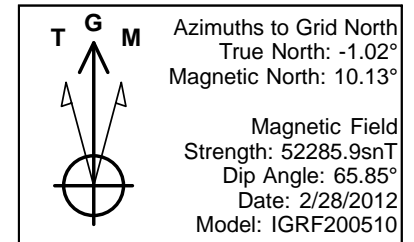
Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
10,600.0	91.50	201.54	6,090.2	-4,301.7	-1,698.0	4,624.7	0.00	0.00	0.00	
10,700.0	91.50	201.54	6,087.6	-4,394.7	-1,734.7	4,724.7	0.00	0.00	0.00	
10,800.0	91.50	201.54	6,084.9	-4,487.7	-1,771.4	4,824.6	0.00	0.00	0.00	
10,900.0	91.50	201.54	6,082.3	-4,580.7	-1,808.1	4,924.6	0.00	0.00	0.00	
10,912.2	91.50	201.54	6,082.0	-4,592.0	-1,812.5	4,936.8	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (m)	Easting (m)	Latitude		
- hit/miss target										
- Shape								Longitude		
1-32-8-18H	0.00	0.00	6,082.0	-4,592.0	-1,812.5	2,193,713.29	635,021.97	40° 4' 2.772 N		
- plan hits target center										
- Point										



Newfield Production Company

Project: Utah
Site: GMBU 1-32-8-18H
Well: Well #1
Wellbore: Wellbore #1
Design: Design #1



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5676.6	0.00	0.00	5676.6	0.0	0.0	0.00	0.00	0.0	
3	6508.4	91.50	201.54	6197.3	-497.2	-196.2	11.00	201.54	534.5	
4	10912.2	91.50	201.54	6082.0	-4592.0	-1812.5	0.00	0.00	4936.8	1-32-8-18H

PROJECT DETAILS: Utah

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
System Datum: Mean Sea Level

NEWFIELD PRODUCTION COMPANY
GMBU 1-32-8-18H
SHL: NE/NE SECTION 32, T8S, R18E
BHL: SW/SE SECTION 32, T8S, R18E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site GMBU 1-32-8-18H located in the NE¼ NE¼ Section 32, T8S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly - 11.7 miles ± to its junction with an existing road to the northeast; proceed northeasterly - 6.8 miles ± to its junction with an existing road to the north; proceed in a northerly direction - 0.8 miles ± to its junction with the beginning of the access road to the existing 1-32-8-18R well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. **PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled Horizontally off of the existing 1-32-8-18R well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah.

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-01-MQ-00739s 11/14/01. Paleontological Resource Survey prepared by, Wade E. Miller, 10/20/11.

Surface Flow Line

Newfield requests 976' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. Refer to Topographic Map "C" for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's

secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU 1-32-8-18H, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU 1-32-8-18H Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

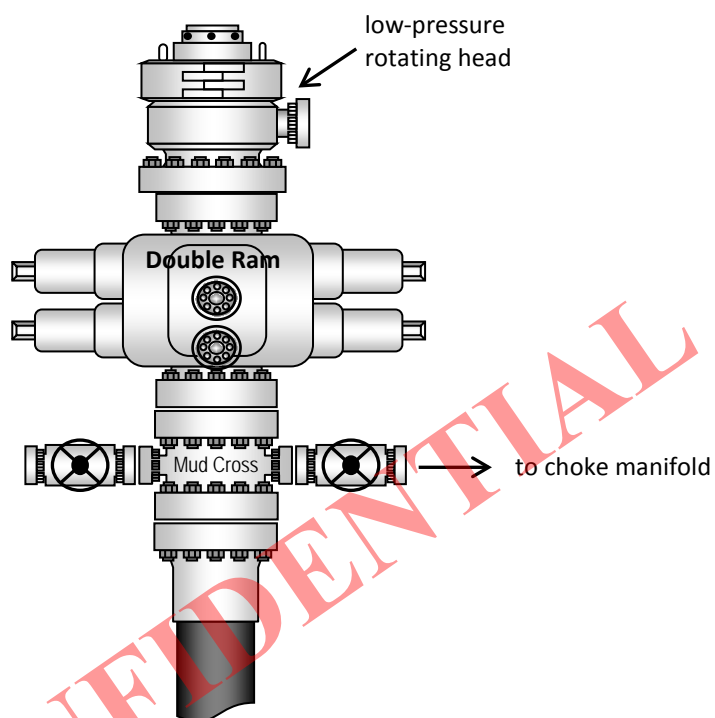
Please be advised that Newfield Production Company is considered to be the operator of well #1-32-8-18H, NE/NE Section 32, T8S, R18E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

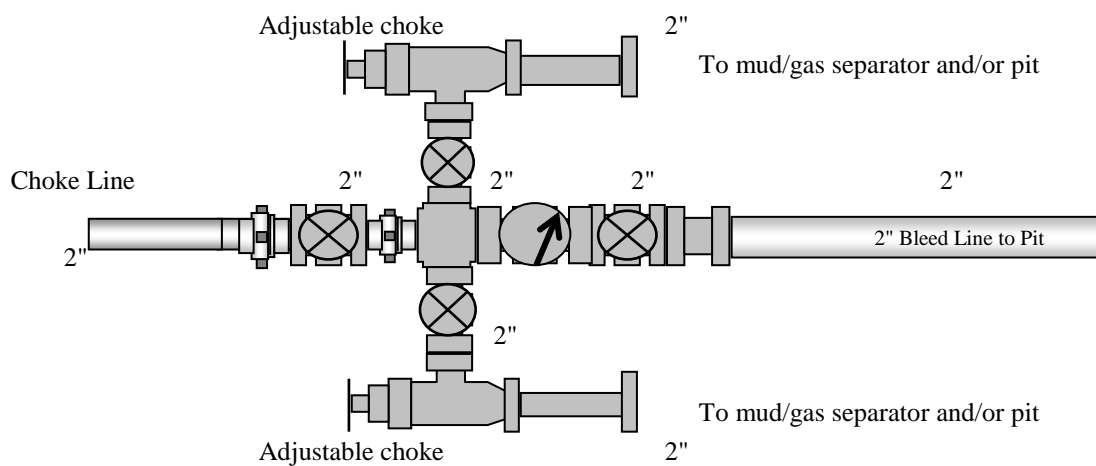
_____/1/20/12_____
Date

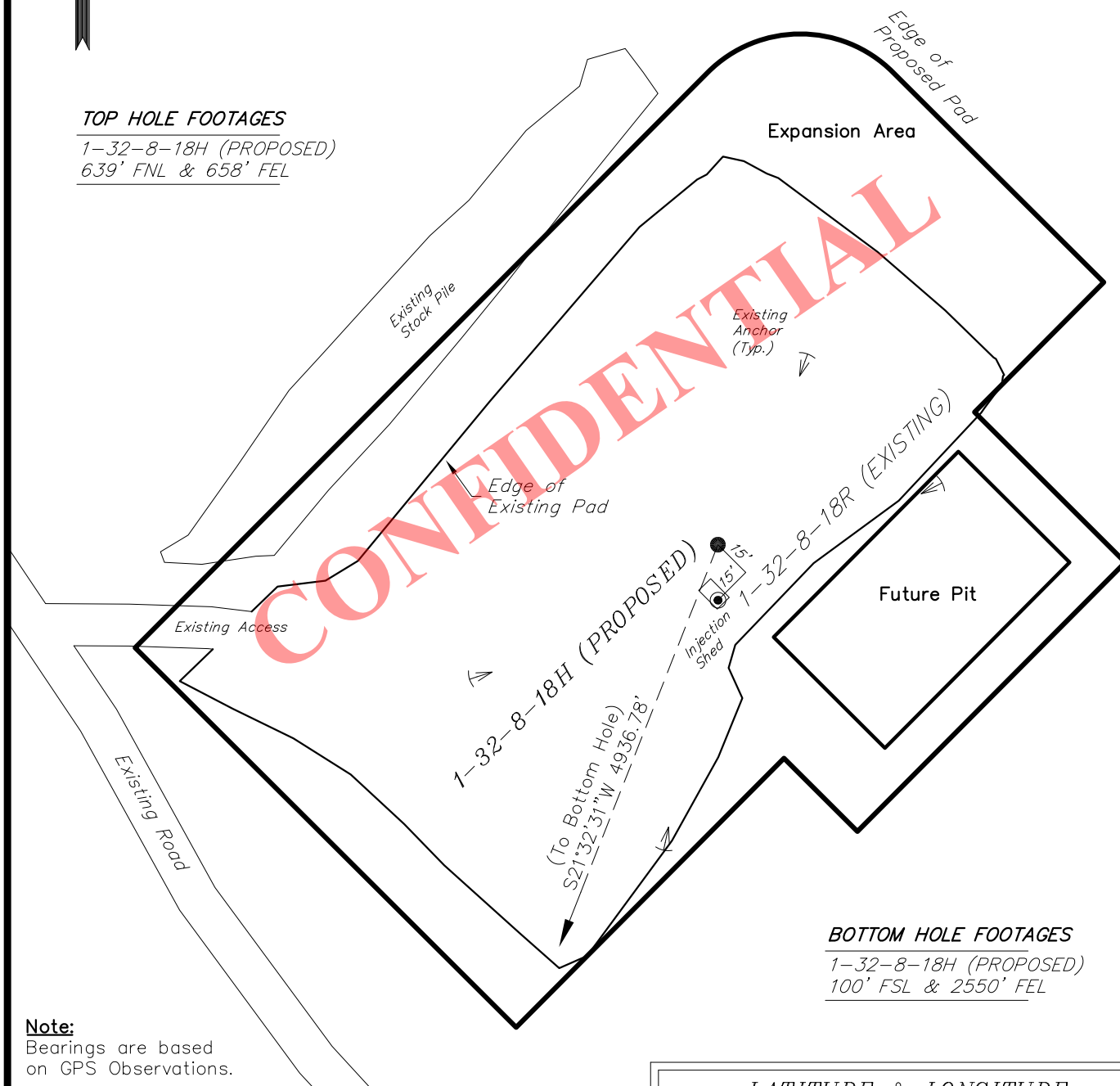
Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



Typical 2M Choke Manifold Configuration



NEWFIELD EXPLORATION COMPANY**WELL PAD INTERFERENCE PLAT****1-32-8-18R (Existing Well)****1-32-8-18H (Proposed Well)***Pad Location: NENE Section 32, T8S, R18E, S.L.B.&M.***TOP HOLE FOOTAGES***1-32-8-18H (PROPOSED)**639' FNL & 658' FEL***BOTTOM HOLE FOOTAGES***1-32-8-18H (PROPOSED)**100' FSL & 2550' FEL***Note:**Bearings are based
on GPS Observations.**RELATIVE COORDINATES**
From Top Hole to Bottom Hole

WELL	NORTH	EAST
1-32-8-18H	-4,592'	-1,813'

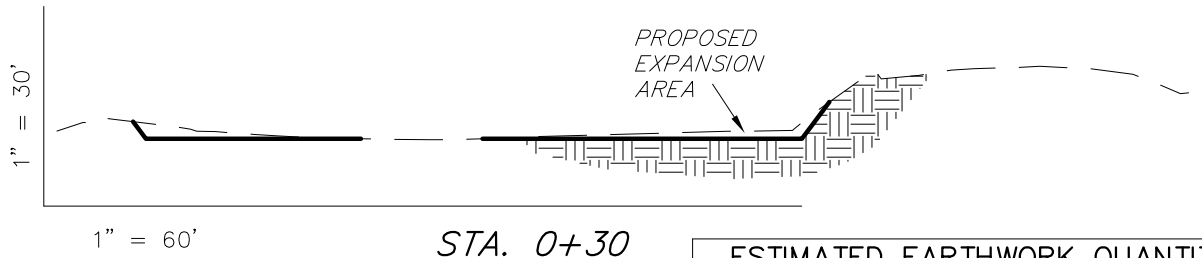
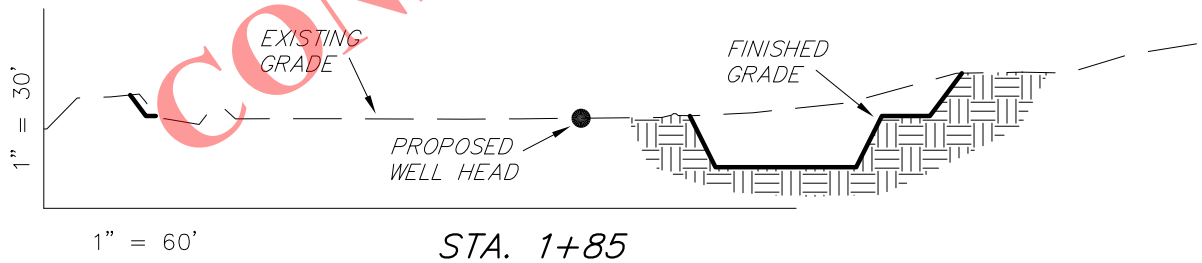
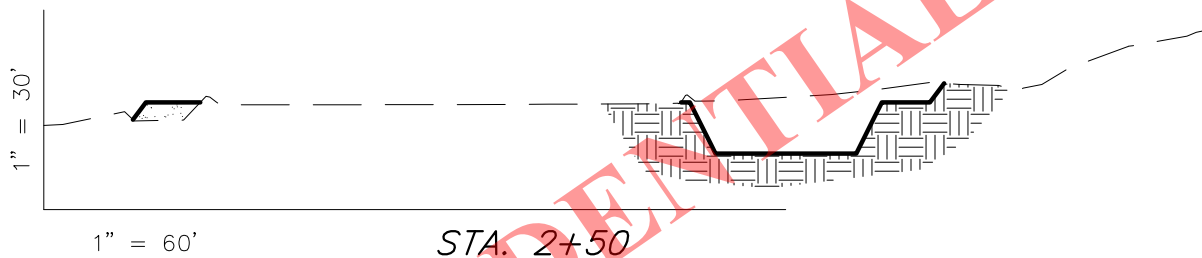
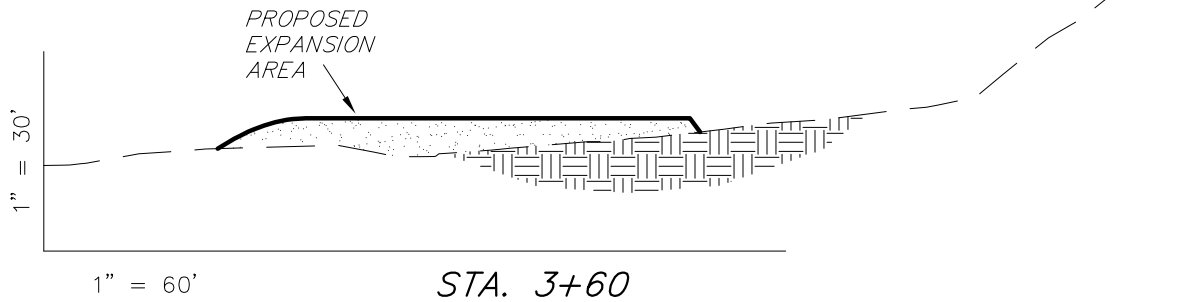
LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
1-32-8-18R	40° 04' 47.62"	109° 54' 37.00"
1-32-8-18H	40° 04' 47.83"	109° 54' 37.00"

SURVEYED BY: K.S.	DATE SURVEYED: 06-10-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-27-11	V2
SCALE: 1" = 60'	REVISED: R.B.T. 02-27-12	

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: February 28, 2012

NEWFIELD EXPLORATION COMPANY**CROSS SECTIONS****1-32-8-18R (Existing Well)****1-32-8-18H (Proposed Well)***Pad Location: NENE Section 32, T8S, R18E, S.L.B.&M.*

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,550	1,900	Topsoil is not included in Pad Cut	-350
PIT	1,420	0		1,420
TOTALS	2,970	1,900	880	1,070

SURVEYED BY: K.S.	DATE SURVEYED: 06-10-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-27-11	V2
SCALE: 1" = 60'	REVISED: R.B.T. 02-27-12	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

RECEIVED: February 28, 2012

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:**3160****(UT-922)**

March 2, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-52396	GMBU 3-32-8-18H	Sec 32 T08S R18E 0700 FNL 1525 FWL
	Lateral 1	Sec 32 T08S R18E 0100 FSL 0100 FWL
43-013-51254	GMBU 3-16-9-17H	Sec 16 T09S R17E 0205 FNL 2081 FWL
	Lateral 1	Sec 16 T09S R17E 0100 FSL 0100 FWL
43-013-51255	GMBU 2-16-9-16H	Sec 16 T09S R16E 0518 FNL 2358 FEL
	Lateral 1	Sec 16 T09S R16E 0100 FSL 1590 FWL
43-047-52397	GMBU 1-2-9-18H	Sec 02 T09S R18E 0489 FNL 0793 FEL
	Lateral 1	Sec 02 T09S R18E 0700 FSL 2550 FEL
43-047-52401	GMBU 1-32-8-18H	Sec 32 T08S R18E 0639 FNL 0658 FEL
	Lateral 1	Sec 32 T08S R18E 0100 FSL 2550 FEL
43-013-51263	GMBU X-10-9-17	Sec 15 T09S R17E 0625 FNL 1956 FWL
	BHL	Sec 10 T09S R17E 0092 FSL 1264 FWL
43-013-51264	GMBU L-10-9-17	Sec 10 T09S R17E 1845 FSL 0677 FEL
	BHL	Sec 10 T09S R17E 2469 FNL 1421 FEL
43-013-51265	GMBU W-10-9-17	Sec 15 T09S R17E 0642 FNL 1969 FWL
	BHL	Sec 10 T09S R17E 0189 FSL 2362 FEL

RECEIVED: March 06, 2012

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51266	GMBU V-10-9-17	Sec 15 T09S R17E 0492 FNL 0656 FEL BHL Sec 10 T09S R17E 0179 FSL 1523 FEL
43-013-51267	GMBU I-15-9-17	Sec 15 T09S R17E 0507 FNL 0671 FEL BHL Sec 15 T09S R17E 1487 FNL 1372 FEL
43-013-51268	GMBU S-10-9-17	Sec 10 T09S R17E 1831 FSL 0662 FEL BHL Sec 10 T09S R17E 0932 FSL 1475 FEL
43-013-51269	GMBU U-10-9-17	Sec 14 T09S R17E 0583 FNL 0495 FWL BHL Sec 10 T09S R17E 0188 FSL 0136 FEL
43-013-51270	GMBU X-11-9-17	Sec 14 T09S R17E 0568 FNL 0509 FWL BHL Sec 11 T09S R17E 0217 FSL 1627 FWL
43-047-52402	GMBU F-12-9-17	Sec 11 T09S R17E 0749 FNL 0477 FEL BHL Sec 12 T09S R17E 1473 FNL 0165 FWL
43-047-52403	GMBU V-2-9-17	Sec 11 T09S R17E 0731 FNL 0488 FEL BHL Sec 02 T09S R17E 0162 FSL 1523 FEL
43-047-52404	GMBU G-12-9-17	Sec 12 T09S R17E 0705 FNL 0680 FWL BHL Sec 12 T09S R17E 1408 FNL 1700 FWL
43-047-52405	GMBU X-1-9-17	Sec 12 T09S R17E 0690 FNL 0695 FWL BHL Sec 01 T09S R17E 0130 FSL 1412 FWL

This office has no objection to permitting the wells at this time.

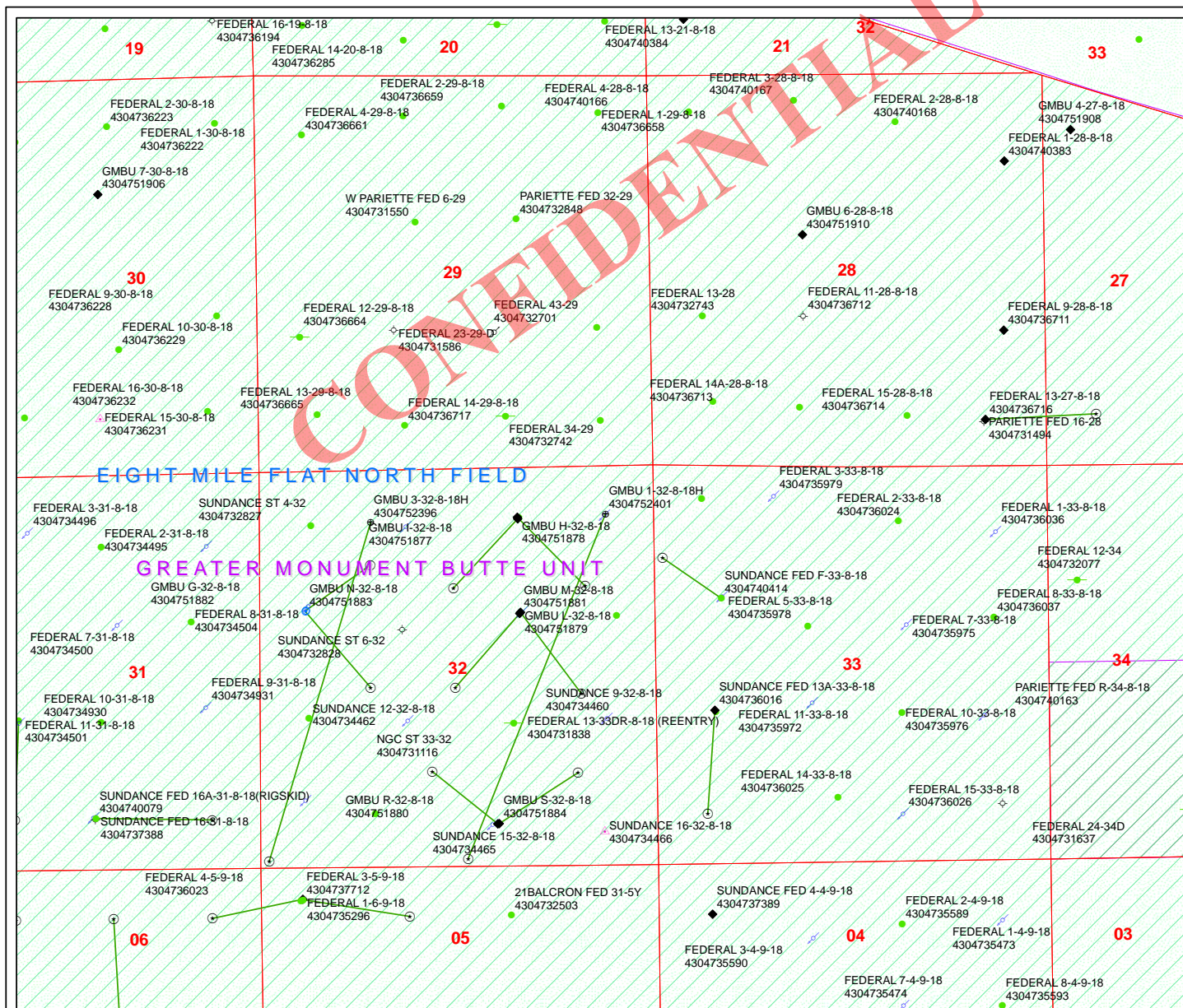
Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.03.02 14:46:13 -0700

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-2-12

RECEIVED: March 06, 2012



API Number: 4304752401

Well Name: GMBU 1-32-8-18H

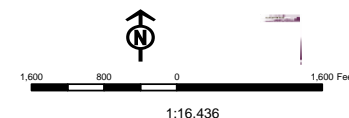
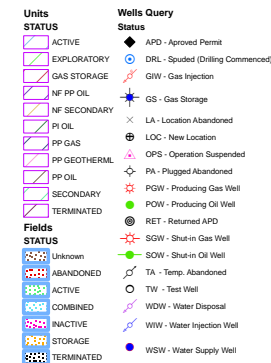
Township T0.8 . Range R1.8 . Section 32

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:

Map Produced by Diana Mason



From: Jim Davis
To: APD APPROVAL
CC: Jensen, Chris; mcrozier@newfield.com; teaton@newfield.com
Date: 3/22/2012 4:02 PM
Subject: Newfield APD approvals

The following APDs have been approved by SITLA including arch and paleo clearance.

GMBU X-9-9-17 (4301351247)
GMBU F-36-8-17 (4301351225)
GMBU 3-16-9-17H (4301351254)
GMBU 2-16-9-16H (4301351255)
GMBU 3-32-8-18H (4304752396)
GMBU 1-2-9-18H (4304752397)
GMBU 1-32-8-18H (4304752401)
GMBU 3-36-8-17H (4304752292)
GMBU 3-2-9-18H (4304752291)
GMBU Y-10-9-17 (4301351253)
GMBU V-9-9-17 (4301351251)

Thanks.
-Jim

CONFIDENTIAL

Well Name	NEWFIELD PRODUCTION COMPANY GMBU 1-32-8-18H 4304752401			
String	Surf	Prod	P2	
Casing Size(in)	8.625	5.500	4.500	
Setting Depth (TVD)	500	6198	6082	
Previous Shoe Setting Depth (TVD)	0	500	6198	
Max Mud Weight (ppg)	8.3	9.0	9.0	
BOPE Proposed (psi)	0	2000	2000	
Casing Internal Yield (psi)	2950	9190	10690	
Operators Max Anticipated Pressure (psi)	2684		8.5	

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	216	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	156	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	106	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	106	NO
Required Casing/BOPE Test Pressure=		500	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2901	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2157	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1537	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1647	NO Reasonable
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		500	psi *Assumes 1psi/ft frac gradient

Calculations	P2 String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2846	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2116	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1508	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2872	YES
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		6198	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047524010000 GMBU 1-32-8-18H

Casing Schematic

Surface

cont to surf
@ 47% w/o

8-5/8"
MW 8.3
Frac 19.3

TOC @
176. ±
Surface
500. MD
500. TVD

300'

ilinta
BMSW (219' Newfield)
*stop ✓

1655' Green River

to 881 @ 47% w/o, tail 4835'
Proposed to 405'

TOC @
2149.

*stop ✓

3989' Garden Gulch

5212' tail

= 5677 KOP'

5-1/2"
MW 9.

taper

Production
6508. MD
6198. TVD

taper

4-1/2"
MW 9.

Production Liner
10912. MD
6082. TVD

639 NL 658 EL
-4592 -1813
5231 2471 FEL ✓
5295
64 FSL ✓

w/in GMBU
one

SW SE Sec 32-8S-18E

CONFIDENTIAL

Horizontal

✓ stop cmts.

Well name:	43047524010000 GMBU 1-32-8-18H	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-047-52401
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 176 ft

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 437 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 6,198 ft
Next mud weight: 9.000 ppg
Next setting BHP: 2,898 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	2573
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	216	1370	6.334	500	2950	5.90	12	244	20.34 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: April 12, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047524010000 GMBU 1-32-8-18H	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production	Project ID: 43-047-52401
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 161 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 2,149 ft

Burst

Max anticipated surface pressure: 1,534 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,898 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,353 ft

Directional Info - Build & Hold

Kick-off point 5677 ft
Departure at shoe: 534 ft
Maximum dogleg: 11 °/100ft
Inclination at shoe: 91.41 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6508	5.5	20.00	N-80	LT&C	6198	6508	4.653	43168

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2898	8339	2.878	2898	9190	3.17	124	428	3.45 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: April 12, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6198 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047524010000 GMBU 1-32-8-18H	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production Liner	Project ID: 43-047-52401
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 159 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Burst

Max anticipated surface pressure: 1,505 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,844 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 0 ft

Liner top: 6,508 ft

Directional Info - Build & Hold

Kick-off point: 5677 ft
Departure at shoe: 4936 ft
Maximum dogleg: 11 °/100ft
Inclination at shoe: 91.51 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	4412	4.5	11.60	P-110	Buttress	6082	10912	3.875	22742
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2844	7580	2.666	2869	10690	3.73	-1.3	367.2	99.99 B

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: April 12, 2012
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 6082 ft, a mud weight of 9 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name GMBU 1-32-8-18H
API Number 43047524010000 **APD No** 5377 **Field/Unit** EIGHT MILE FLAT
Location: 1/4,1/4 NENE **Sec** 32 **Tw** 8.0S **Rng** 18.0E 639 FNL 658 FEL
GPS Coord (UTM) 592909 4437212 **Surface Owner**

Participants

T. Eaton, F. Bird, Z. Mc Intyre– Newfield; C. Jensen,– DOGM ; J. Davis- SITLA; A. Hansen- DWR;

Regional/Local Setting & Topography

This location is on the Parriette Bench in the Sundance Unit of the Eight mile flat field 21 road miles south of Myton, Utah in Uintah County. The Odekirk springs and the Castle Peak draw are less than 1/2 mile southwest of location. The topography is relatively flat with slopes of 2% or less. Erosion has created a network of draws and drainages that are deeply cut. Drainages in the area are eventual tributaries of Snyder reservoir. . This is good habitat for Accipiters.

Surface Use Plan

Current Surface Use

Existing Well Pad

**New Road
Miles**

Well Pad

Width 320 **Length** 400

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Dominant vegetation;

Galletta, shadscale and rabbit brush surround the proposed site. But the specific location is an existing well pad

Wildlife;

Disturbed soils do not support habitat for wildlife.

DWR has placed restrictions on drilling and construction activities during the period of February 1 through July 15 for Protection of Golden Eagle nesting

Soil Type and Characteristics

gravels..

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

ditches cut alongside the road are directing waters to the pad. This will need to be remedied before drilling

Berm Required? Y**Erosion Sedimentation Control Required? N**

Paleo Survey Run? Paleo Potential Observed? Cultural Survey Run? Cultural Resources?

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		47 1 Sensitivity Level

Characteristics / Requirements

Pit to be dug to a depth of 8'. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Chris Jensen
Evaluator

3/14/2012
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

5/7/2012

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5377	43047524010000	SITLA	OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	GMBU 1-32-8-18H		Unit	GMBU (GRRV)	
Field	EIGHT MILE FLAT		Type of Work	DRILL	
Location	NENE 32 8S 18E S 639 FNL 658 FEL GPS Coord (UTM) 592917E 4437207N				

Geologic Statement of Basis

Newfield proposes to set 500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 300'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 32. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be an interconnected, high volume source of useable ground water. The proposed surface casing should adequately protect useable ground water in this area.

Brad Hill
APD Evaluator

4/2/2012
Date / Time

Surface Statement of Basis

DWR -noted the location was near a known nesting site(s) for golden eagle. And has placed restrictions on drilling and construction activities during the period of February 1 through July 15

Location is proposed on an existing well pad. The host well is the Sundance 1-32-8-18R. Access road needs some modifications as it is directing water from surrounding areas to the pad. Pad has seen substantial flooding recently.

The soil type and topography at present do not combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions. Construction standards of the Operator appear to be adequate for the proposed purpose. I recognize no additional flora or animal species or cultural resources on site that the proposed action may harm. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Chris Jensen
Onsite Evaluator

3/14/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

RECEIVED: May 03, 2012

API Well Number: 43047524010000

Surface

The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

RECEIVED: May 03, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/28/2012

API NO. ASSIGNED: 43047524010000

WELL NAME: GMBU 1-32-8-18H

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENE 32 080S 180E

Permit Tech Review: ☒

SURFACE: 0639 FNL 0658 FEL

Engineering Review: ☒

BOTTOM: 0100 FSL 2550 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.08002

LONGITUDE: -109.91020

UTM SURF EASTINGS: 592917.00

NORTHINGS: 4437207.00

FIELD NAME: EIGHT MILE FLAT

LEASE TYPE: 3 - State

LEASE NUMBER: ML-22058

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE/FEE - B001834☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit: GMBU (GRRV)

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: Suspends General Siting

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
25 - Surface Casing - hmacdonald
27 - Other - bhill
28 - Other2 - bhill

RECEIVED: May 03, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU 1-32-8-18H

API Well Number: 43047524010000

Lease Number: ML-22058

Surface Owner: STATE

Approval Date: 5/7/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 405' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a faint horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22058
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU 1-32-8-18H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0639 FNL 0658 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 32 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047524010000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/7/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 10, 2013

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/4/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047524010000

API: 43047524010000

Well Name: GMBU 1-32-8-18H

Location: 0639 FNL 0658 FEL QTR NENE SEC 32 TWNP 080S RNG 180E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 5/7/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 4/4/2013

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22058
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: GMBU 1-32-8-18H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0639 FNL 0658 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 32 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047524010000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/7/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input checked="" type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	
OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 16, 2014

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 4/14/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047524010000

API: 43047524010000

Well Name: GMBU 1-32-8-18H

Location: 0639 FNL 0658 FEL QTR NENE SEC 32 TWNP 080S RNG 180E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 5/7/2012

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- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 4/14/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2015

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052

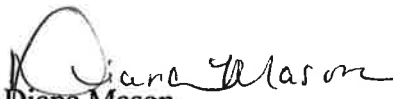
Re: APD Rescinded – GMBU 1-32-8-18H, Sec. 32 T.8S, R. 18E
Uintah County, Utah API No. 43-047-52401

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on May 7, 2012. On April 10, 2013 and April 16, 2014, the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective May 14, 2015.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
SITLA, Ed Bonner

